

Waste2Watts

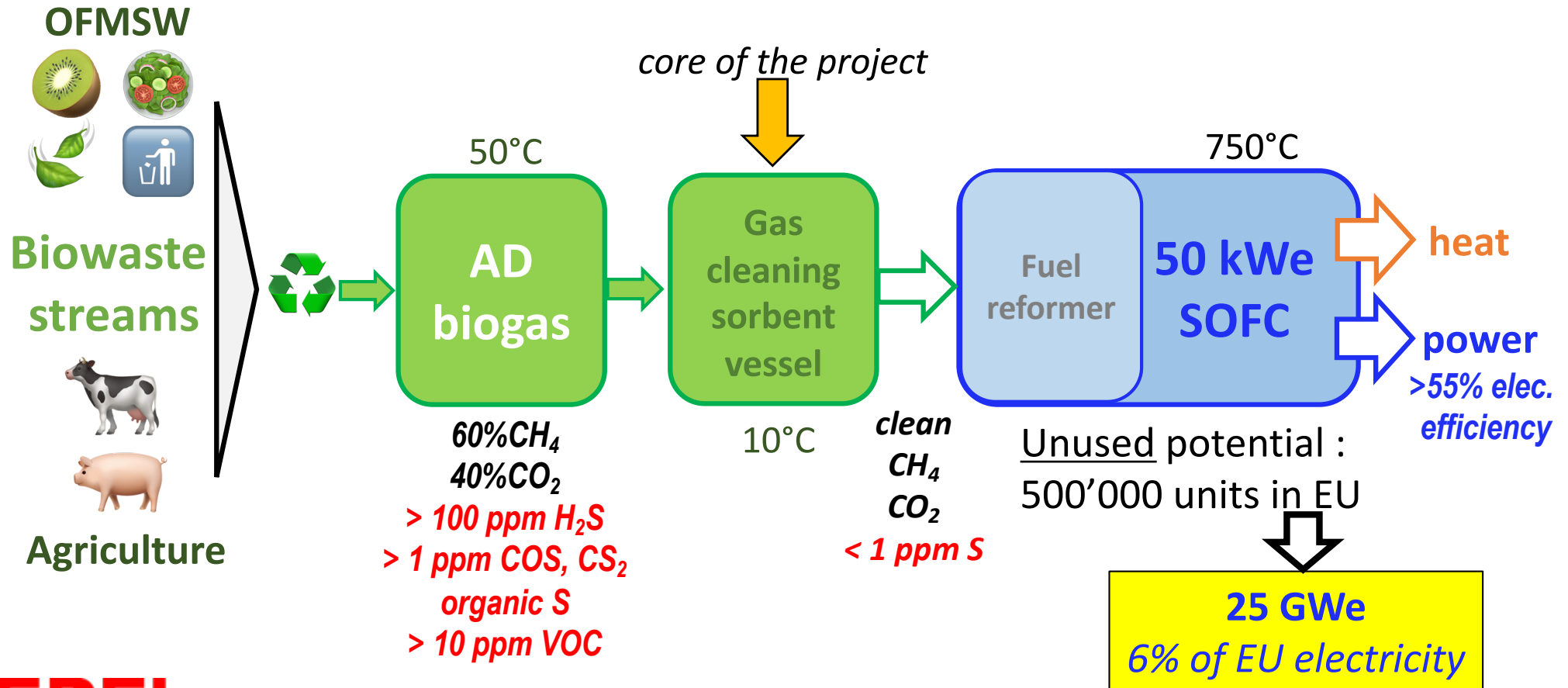
FCH-JU Project 826234

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Waste2Watts project



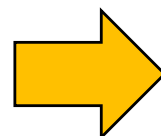
- 2019/01 to 2021/12 - 3 year FCHJU project
- **low cost biogas cleaning** for coupling with **low cost SOFC** to prepare **small scale biogas market entry for Solid Oxide Fuel Cells**



SOFC cogenerators - status



1.5 kWe SOFC
BlueGEN
cogenerator
for natural gas



→ 63% *ac* electrical.eff.
→ 26% heat efficiency

1500 units sold
(natural gas market)



*Systems in development,
e.g. 50 kWe
for natural gas & **biogas***

W2W partners

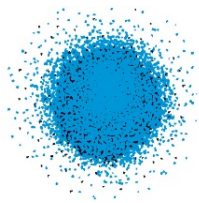


EPFL

Coordination – WP6
System Design – WP4



SOFC supply-WP3



erep

Traitement et valorisation de déchets
et d'effluents organiques

Biogas resources – WP1

**ADVISORY BOARD of
biogas experts
+ biogas SMEs**

bio-k[®]mp



PAUL SCHERRER INSTITUT



Biogas cleaning – WP2



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Agenzia nazionale per le nuove tecnologie,
l'energia e lo sviluppo economico sostenibile

Testing – WP3

EPFL

Biogas composition database

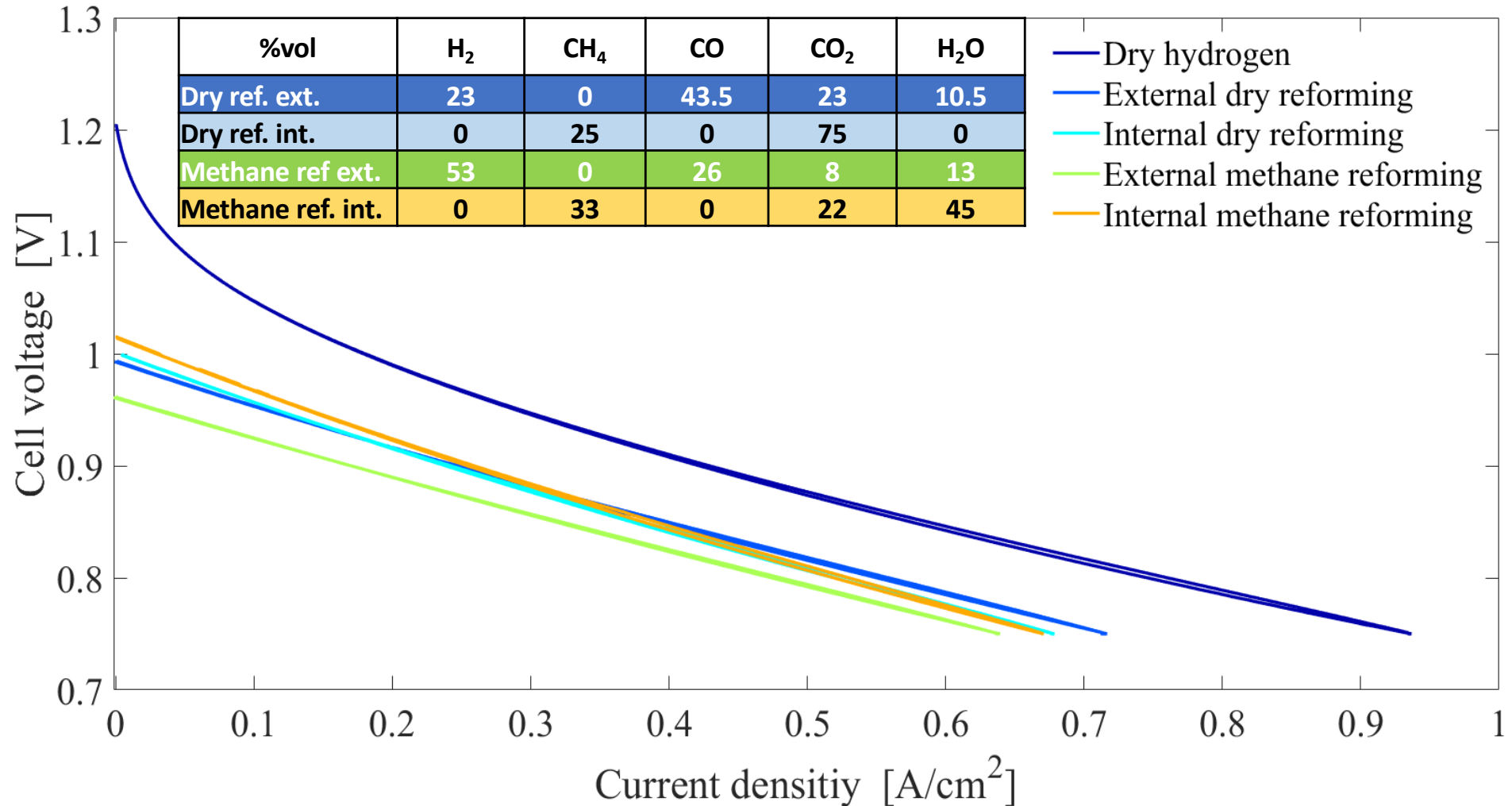


1. Compiled for the project
2. Completed with on-site measurements
 - e.g. H_2S and organic sulfur

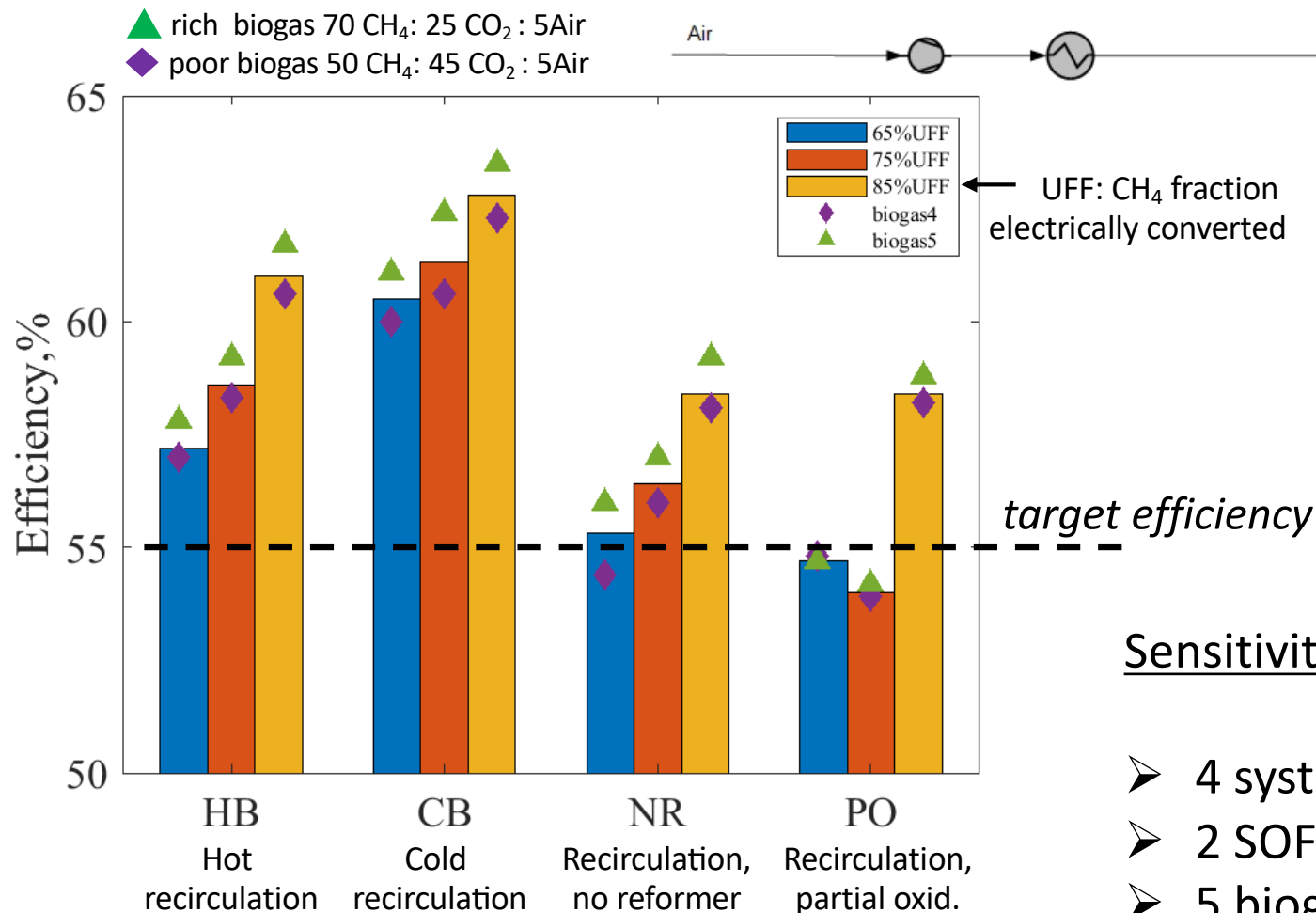
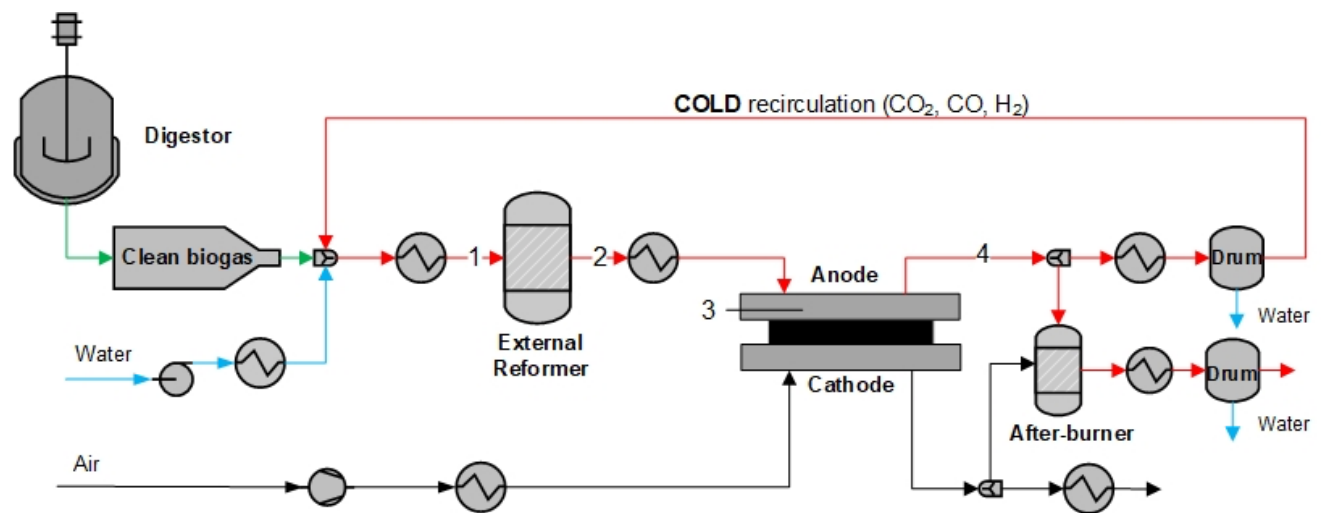
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	Argonne National Laboratory	Abbreviations			Landfill characteristics/Comment		EPA Report [8]					Spiegel et al. (2003) [9]			Spiegel et al. (1997) [10]		Parker et al. (2002) [11]		
2		b.d. = below detection limit			Index #		LFG-0					LFG-1			LFG-2		LFG-3		
3		n.m. = not measured			Landfill Site		EPA Data for Municipal Solid Waste Landfills across U.S					Groton, CT, U.S			Penrose, CA, U.S		Co-disposal landfill, U.K		
4		p.m. = peaks missed			Activity		Pre-1992 Landfills					Closed, 1983			3 closed, 1 open		Accepting waste since 1984		
5		STD = Standard deviation			Refuse - Type		Average information across U.S					Typical of majority sites in U.S			Typical of majority sites in U.S		67% municipal, 33% trade waste		
6					Refuse - Amount/Volume		unknown					2 million tons			-		not specified		
7					Gas production rate (SLPM)		unknown					11300			2300		not specified		
8					Analytical/Sampling		Grab Sampling, on-site					H ₂ S meter/(on-line, T.B)			GC/MS,GC/FPD (online, T.B)		Grab sampling (organosulfur, adsorbent)		
9																			
10					Comments		Background Information Document for Updating AP42 Section 2.4 for Estimating Emissions from Municipal Solid Waste Landfills EPA/600/R-08-116, September 2008					Analysis during fuel cell demonstration tests. H2S analysis as averaged from 28 individual wells ^{a)}			Analysis performed during a 3 day period 25 days since GPU start-up. 6 measurements done during an 8 hour period		Sampling location in cells with 17 year old waste		
11		Class	#	Formula	Chemical Name		Data Points	min (ppm)	max (ppm)	Average (ppm)	STD (ppm)		min (ppm)	max (ppm)	Average (ppm)		Average (ppm) ^{b)}		17 year old waste (ppm)
12		Sulfur	11	H ₂ S	Hydrogen Sulfide		37	0.001	322.000	30.400	53.500		18	500	281		107		19.8
13		Sulfur	12	CH ₃ S	Methanethiol (Methyl Mercaptan)		30	0.001	3.910	1.340	0.893				b.d.		2.96		
14		Sulfur	13	COS	Carbonyl Sulfide		30	0.000	0.270	0.121	0.071				b.d.		0.164		
15		Sulfur	14	CS ₂	Carbon Disulfide		35	0.000	0.340	0.140	0.083				b.d.		<0.07		0.04
16		Sulfur	15	C ₂ H ₆ S	Dimethyl Sulfide (DMS)		30	0.007	14.300	5.550	3.710				0.9		6.52		0.43
17		Sulfur	16	C ₂ H ₆ S	Ethanethiol (Ethyl mercaptan)		31	0.000	0.833	0.189	0.188						0.47		
18		Sulfur	17	C ₂ H ₆ S ₂	Dimethyl Disulfide (DMDS)		26	0.000	0.420	0.129	0.097				b.d.		<0.07		<0.01
19		Sulfur	18	C ₃ H ₇ S	Ethyl Methyl Sulfide		1	0.037		0.037									
20		Sulfur	19	C ₃ H ₇ S	1-Propanethiol (n-propyl mercaptan)		23	0.000	0.473	0.116	0.118								
21		Sulfur	20	C ₃ H ₇ S	2-Propanethiol (Isopropyl Mercaptan)		25	0.000	1.190	0.168	0.249								
22		Sulfur	21	C ₃ H ₆ OS	1,3-Oxathiolane														
23		Sulfur	22	C ₄ H ₄ S	Thiophene		2	0.124	0.571	0.348	0.316								<0.01
24		Sulfur	23	C ₄ H ₁₀ S	Diethyl sulfide		1	0.086		0.086									
25		Sulfur	24	C ₄ H ₁₀ S	Isopropyl Methyl Sulfide														
26		Sulfur	25	C ₄ H ₁₀ S	Methyl Propyl Sulfide														
27		Sulfur	26	C ₄ H ₁₀ S	2-Methyl-1-propanethiol (Isobutyl mercaptan)		1	0.170		0.170									
28		Sulfur	27	C ₄ H ₁₀ S	2-Methyl-2-propanethiol (tert-Butylmercaptan)		1	0.324		0.324									
29		Sulfur	28	C ₄ H ₁₀ S	1-Butanethiol (Butyl Mercaptan)														
30		Sulfur	29	C ₄ H ₁₀ S	2-Butanethiol (sec-Butylmercaptan)														

This basis is used to select and test (6) solid sorbents for cleaning of mixed gases: difficult compounds (H_2S , DMS, COS , CH_3S) in difficult matrix conditions (+VOC, Si).

Cell test results



Biogas SOFC CHP system



Sensitivity analyses performed:

- 4 system configurations
- 2 SOFC technologies
- 5 biogas compositions

Small scale biogas SOFC market



SOFC units	Agricultural waste			OFMSW			
	XS + S (50 kWe)	M & L (200 kWe)	Installations agro	XS + S (50 kWe)	M (200 kWe)	L (500 kWe)	Installations OFMSW
EU-27	499783	111594	611377	ND	ND	ND	-
France	87007	27693	114700	15	156	244	414
Germany	57571	8372	65943	215	88	142	445
Italy	59452	3555	63007	25	103	145	273
Switzerland	6986	74	7060	128	38	7	173
F+D+IT+CH	211015	39694	250709	383	385	537	1305
GWe total	25.0	22.3	47.3				0.365



>50% of all current unused biogas potential lies in 50kWe scale

largely dominated by agro-biogas (98% of total)

Key message



- AD biogas = largely under-used resource
- often **small scale (53% of unused EU-potential)**, mainly **farms**
 - **50 kWe and smaller ($\leq 20 \text{ m}^3/\text{h}$ biogas flow)**
- **\neq no case for biomethane separation/injection, nor ICE**
- **the answer is Solid Oxide Fuel Cells**
 - *>50% electrical efficiency*
 - *no pollution (SO_x, NO_x, CH₄-slip), no noise*
 - *no transport of low value fuel using diesel vehicles, but on-site use*
- 0.5 million sites \Rightarrow 25 GWe \Rightarrow 6% of EU electricity
- needs small scale digester development
- needs low cost biogas cleaning to remove sulfur compounds



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